

Infrastructure Code of Practice

Solan



The **Solan** field comprises three producers and two injectors tied back to a platform.

KEY FACTS	
Field	Solan
Block	205/26a
Sector	West of Shetland, UK Continental Shelf
Approx. distance to land	96 kilometres (60 miles) NW of Orkney Islands 135 kilometres (84 miles) west of Shetland mainland
Water Depth	135 metres (443 feet)
Hydrocarbons Produced	Oil
Export Method	Oil is produced into a subsea storage tank. Crude oil storage up to 308,000 bbls – Typically 220Kbbls offloaded via shuttle tanker.

Manned / Unmanned	Normally manned,
Operated /Non-Operated	Operated
% of Harbour Equity	100.0%
First Production	April 2016
Accommodation Onboard	Maximum capacity 39, typically operates at c.22.
Key Commercial Terms	There are currently no agreements in place for third party operated fields for the processing and/or transportation of product via Solan.

Infrastructure Information	
Entry Specification:	<p>The entry specification for any future third-party production is:</p> <ul style="list-style-type: none"> • Crude oil – dependent on specification • No gas export capabilities
Exit Specification:	n/a

High Level Capacity Information						
The basic capacity information is portrayed by colour coded 'traffic lights' that reflect thresholds of availability over the next 5 years.						
>25% capacity available		5% - 25% capacity available		< 5% capacity available		
Solan Platform	Ullage as % of system capacity					Comment
	2023	2024	2025	2026	2027	
Oil: 28,000 bbls/d Total liquids: 35,000 bbls/d						

Last update: December 2023

Disclaimer:

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