

Infrastructure Code of Practice

Solan











The **Solan** field comprises two producers and two injectors tied back to a platform.

KEY FACTS	
Field	Solan
Block	205/26a
Sector	West of Shetland, UK Continental Shelf
Approx. distance to land	96 kilometres (60 miles) NW of Orkney Islands 135 kilometres (84 miles) west of Shetland mainland
Water Depth	135 metres (443 feet)
Hydrocarbons Produced	Oil
Export Method	Oil is produced into a subsea storage tank. Crude oil storage up to 300,000 bbls offloaded via shuttle tanker.
Manned / Unmanned	Manned

Operated /Non-Operated	Operated
% of Harbour Equity	100.0%
First Production	April 2016
Accommodation Onboard	
Key Commercial Terms	There are currently no agreements in place for third party operated fields for the processing and/or transportation of product via Solan.

Infrastructure Information	
Entry Specification:	<p>The entry specification for any future third-party production is:</p> <ul style="list-style-type: none"> • Crude oil – dependent on specification • No gas export capabilities: associated gas is used for power generation; gas must be less than 400 ppm H₂S.
Exit Specification:	n/a

Maximum Technical Capacity						
Solan Platform	Ullage as % of system capacity					Comment
	2021	2022	2023	2024	2025	
Oil: 28,000 bbls/d Total liquids: 35,000 bbls/d						 > 25%  < 5%  5% to 25%

Last update: February 2021

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