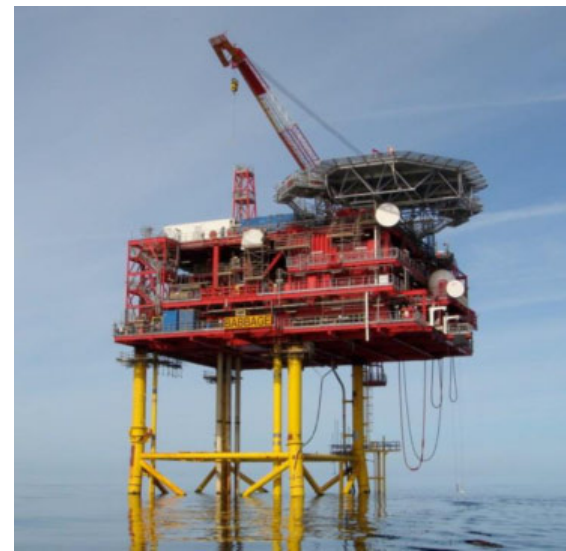


2017 Half-Year Results

24 August 2017



Forward-looking statements

This presentation may contain forward-looking statements and information that both represents management's current expectations or beliefs concerning future events and are subject to known and unknown risks and uncertainties.

A number of factors could cause actual results, performance or events to differ materially from those expressed or implied by these forward-looking statements.

Agenda

2017 delivery Tony Durrant

Financial results Richard Rose

Producing and development portfolio Robin Allan

Outlook Tony Durrant

2017 – a year of strong delivery

Production

1H Highlight

Record production of 82.1 kboepd

Full Year Target

FY Guidance increased to 75-80 kboepd

Cost Base

1H Highlight

Opex of \$14.7/boe; FY capex guidance reduced to \$325m

Full Year Target

Target further reductions; deliver FY guidance of opex <\$16/boe

Disposals

1H Highlight

Wyitch Farm and Pakistan sales announced

Full Year Target

Realise >\$300m from disposals

Catcher

1H Highlight

FPSO on schedule; positive drilling results

Full Year Target

Deliver first oil by year end

Tolmount

1H Highlight

HoT signed with infrastructure partner

Full Year Target

Progress for Premier Board approval in Q4

Sea Lion

1H Highlight

Negotiating funding packages

Full Year Target

Progress financing and commercial initiatives

Exploration

1H Highlight

World class oil discovery at Zama-1, Mexico

Full Year Target

Define appraisal and development plans for Zama

Net Debt Reduction

1H Highlight

Positive cash flow reducing net debt

Full Year Target

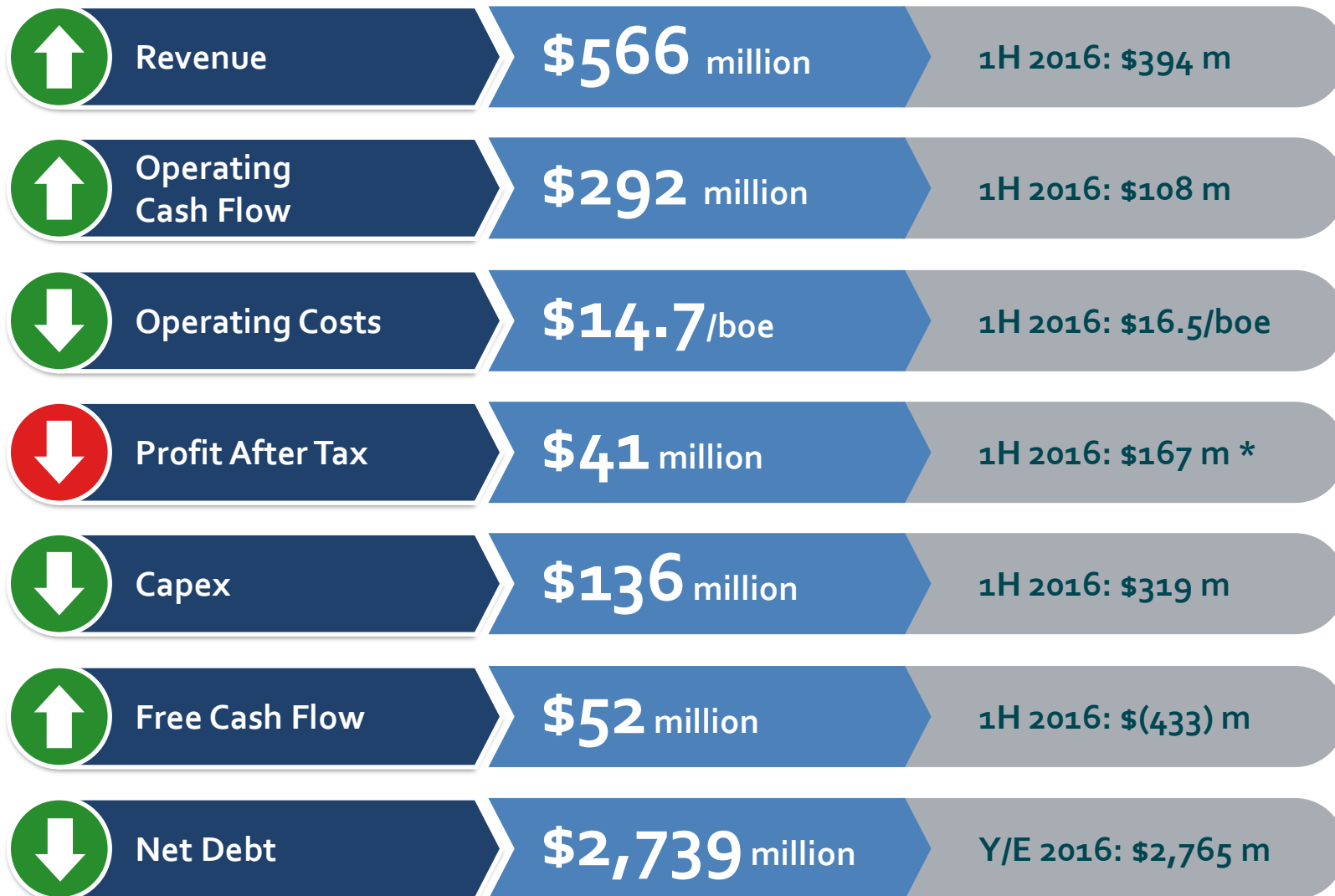
Generate positive net cash flow post disposals

Financial results

Richard Rose



Financial highlights 1H

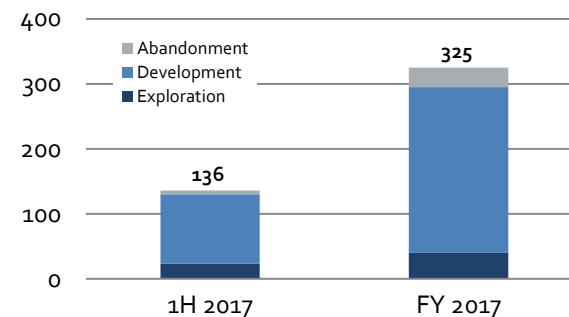


* Includes E.ON negative goodwill credit of \$106.9 million

Positive cash flow in 1H

	6 months to 30 June 2017	6 months to 30 June 2016
Working Interest production (kboepd)	82.1	61.0
Entitlement production (kboepd)	76.1	57.0
Realised oil price (US\$/bbl) – post hedge	49.9	48.6
Realised Indonesia gas price (US\$/mcf) – post hedge	8.6	5.8
Realised UK gas price (p/therm) – post hedge	46	41
	\$m	\$m
Cash flow from operations	336	145
Taxation	(44)	(37)
Operating cash flow	292	108
Capital expenditure	(136)	(319)
Decommissioning cash escrow	(8)	(56)
Acquisitions / disposals	30	(111)
Finance and other charges, net	(126)	(55)
Net cash in (out) flow	52	(433)
Net Debt	(2,739)	(2,635)

Capital expenditure (\$m)



2H 2017 liquids and UK gas hedging

Oil hedges	% hedged	Price (\$/bbl)
Fixed price oil hedges	21%	52.4
Oil option sales	25%	51.1
UK gas hedges	% hedged	Price (p/therm)
Fixed price	37%	47

Opex (\$/boe)

	2015	2016	1H 2017	2017F
UK	30.0	24.4	19.9	21.4
Indonesia	10.0	10.1	8.7	10.1
Pakistan	3.7	3.7	3.8	4.0
Vietnam	11.7	8.7	9.0	10.9
Group	15.5	15.8	14.7	15.9

Net debt and refinancing

Net debt

- Net debt of \$2.7bn, reduced from YE2016 position
- Net debt/EBITDAX⁽¹⁾ ratio of 4.5x at 30 June 2017
- >US\$500mn of cash and undrawn facilities at 30 June

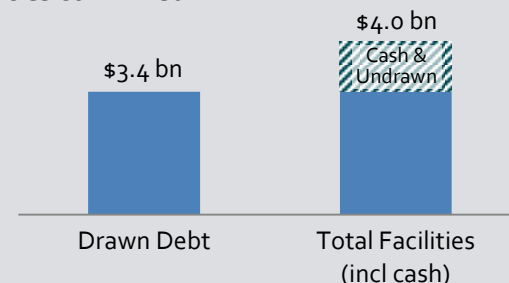
Outlook

- Cash flow positive for FY including planned disposals; debt reduction accelerating once Catcher on-stream
- Average cost of debt c7% going forward
- Targeting Net Debt/EBITDAX <3x by end 2018
- Sufficient headroom to deliver Catcher, Tolmount and selective new investments

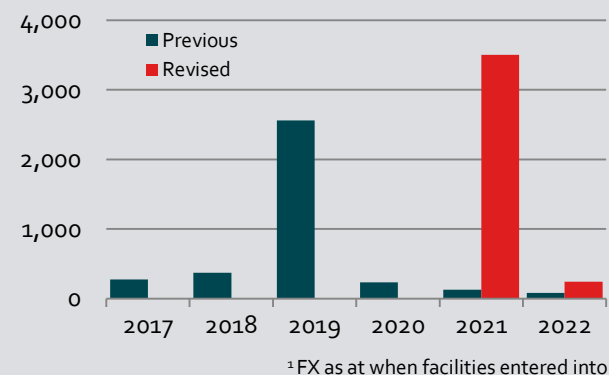
(1) – Net debt in covenant calculation includes LCs

Comprehensive refinancing completed

Facilities confirmed¹



Maturities extended¹



Other key amended terms

- Covenant profile re-set with headroom
- Enhanced economics (~1.5%) to lenders
- A warrant package to lenders
- Convertible bond re-priced
- Corporate governance controls

Financial outlook

Operating Costs

2014-2017

- Down from c\$20/boe to <\$15/boe
- Over \$300m of absolute cost savings delivered since 1/1/2015

2018-2020

- Stable operating cost base at current levels \$15-17/boe

Capex

2014-2017

- Reduced from over \$1.0bn pa. to \$325m in 2017
- Reduced forward commitments

2018-2020

- Maintain at current run rate depending on new projects
- Disciplined approach to capital allocation

Portfolio management

2014-2017

- Over \$350m realised from disposals
- Significant value created through E.ON acquisition

2018-2020

- Further disposals to accelerate deleveraging

Net debt

2014-2017

- Increased due to investment and weakness in oil price
- Reducing by end 2017

2018-2020

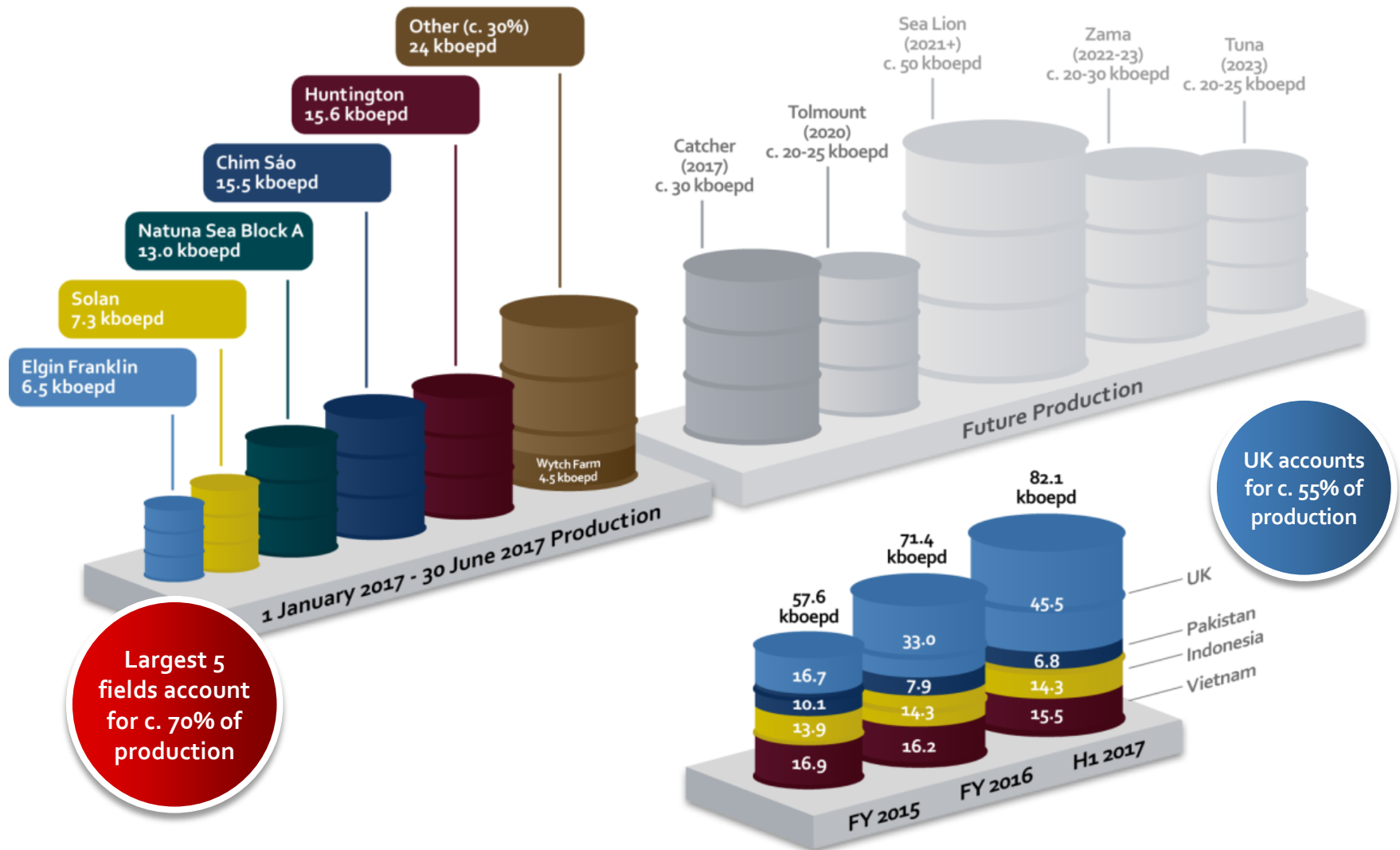
- Leverage ratio below 3.0x and falling
- Priority remains reduction in absolute levels of net debt

Producing and development portfolio

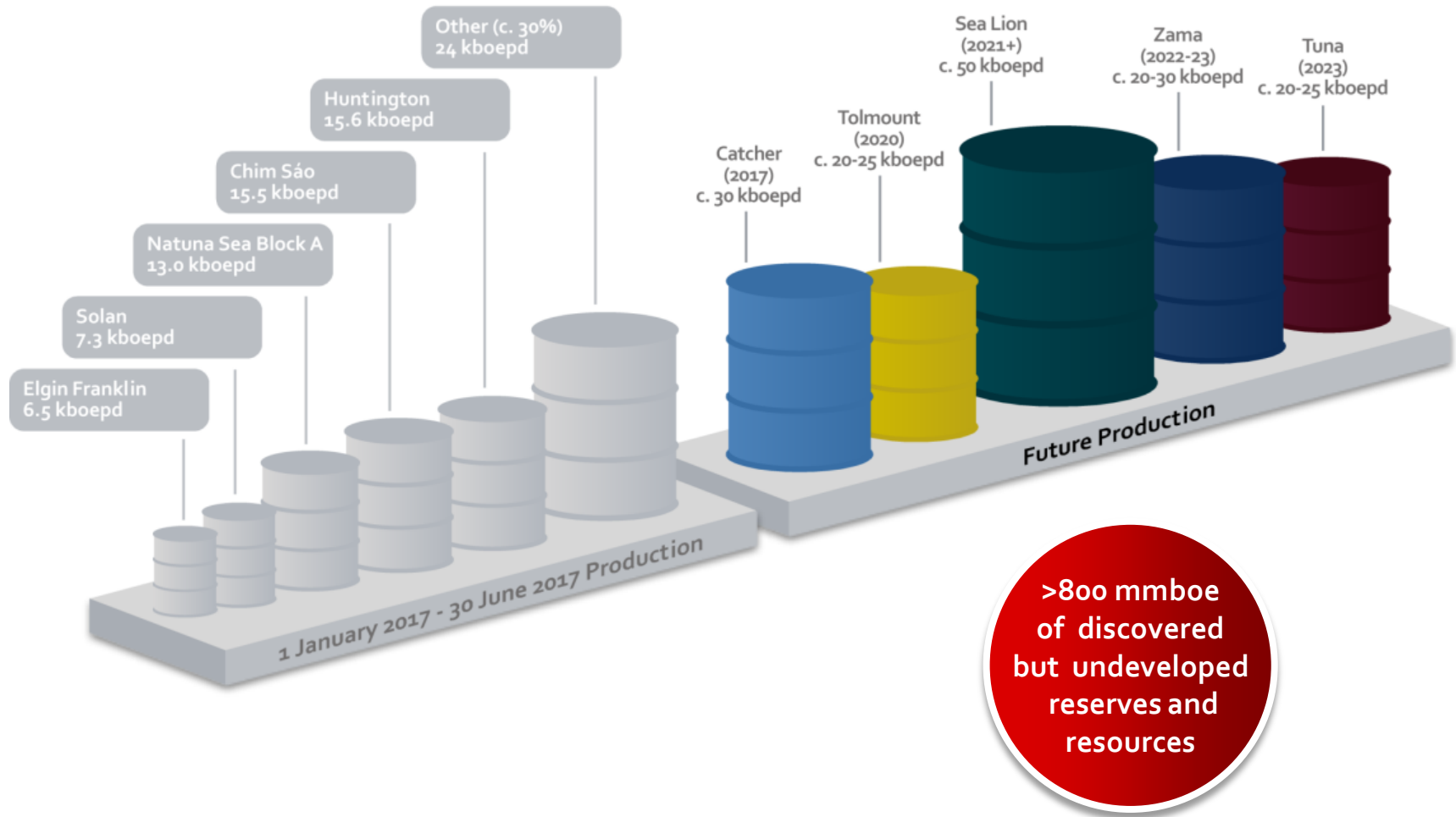
Robin Allan



Production overview



Development portfolio



Catcher – on schedule for start up by year end

- All 12 wells planned pre-first oil now complete confirming good quality light oil
- Subsea activities complete; short campaign to support hook-up and commissioning operations once FPSO is installed

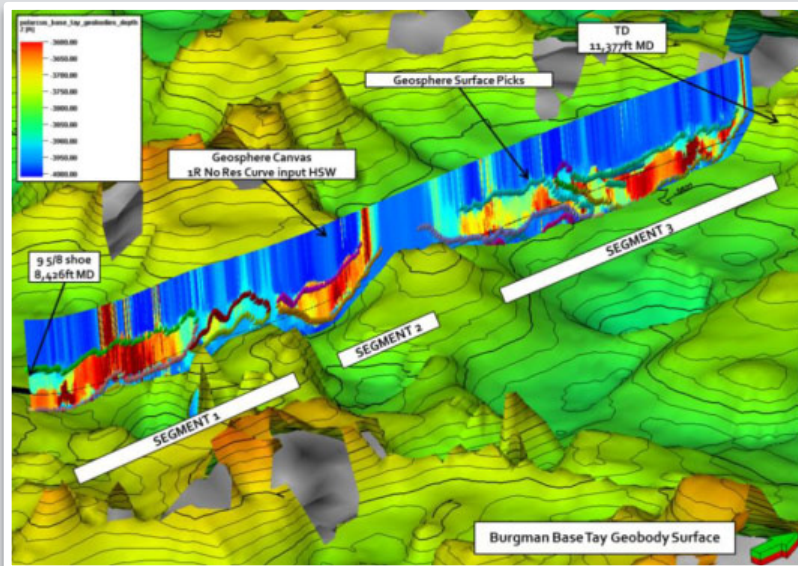
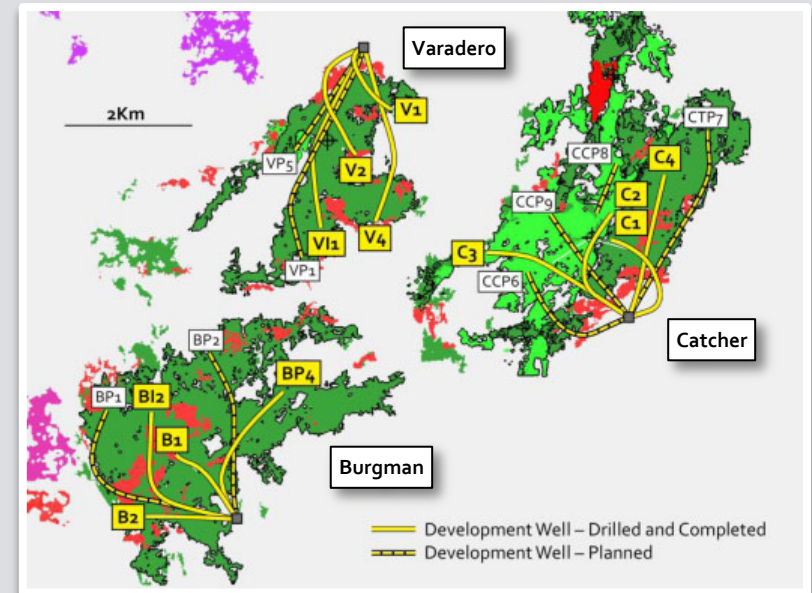
- Marine trials underway
- Sailaway to North Sea imminent
- On schedule for 2017 first oil
- Important cornerstone of Premier's debt reduction



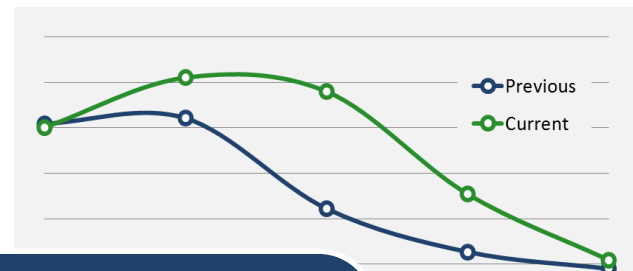
Project capex down
29% on sanction

Catcher – continuing positive drilling results

- 12 wells completed to date (4 on each of Catcher, Varadero and Burgman fields)
- Good test results:
 - Net pay encountered by the 8 production wells > 30 % longer than forecast
 - Initial production delivery rate per well >40% higher than predicted on average
- Improved production profiles anticipated of c.60 kboepd
- Review of FPSO capacity underway

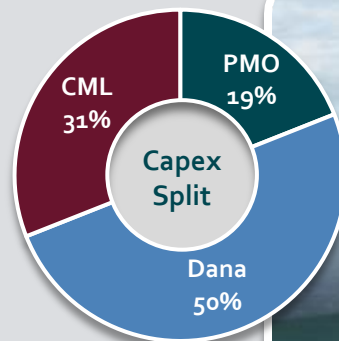


Improved production profile anticipated



Tolmount – infrastructure partnership

- Partnership with Dana Petroleum and CATS Management Ltd ⁽¹⁾
- Dana and CML will jointly own:
 - platform
 - export pipeline
- Tolmount gas will use the facilities
 - LoF tariff
- Premier's share of project capex \$100m
- Premier retains 50% equity interest in the licence
- Excellent project economics – IRR >50% at gas price of 30p/therm



Estimated Tolmount Capex (Gross) \$m

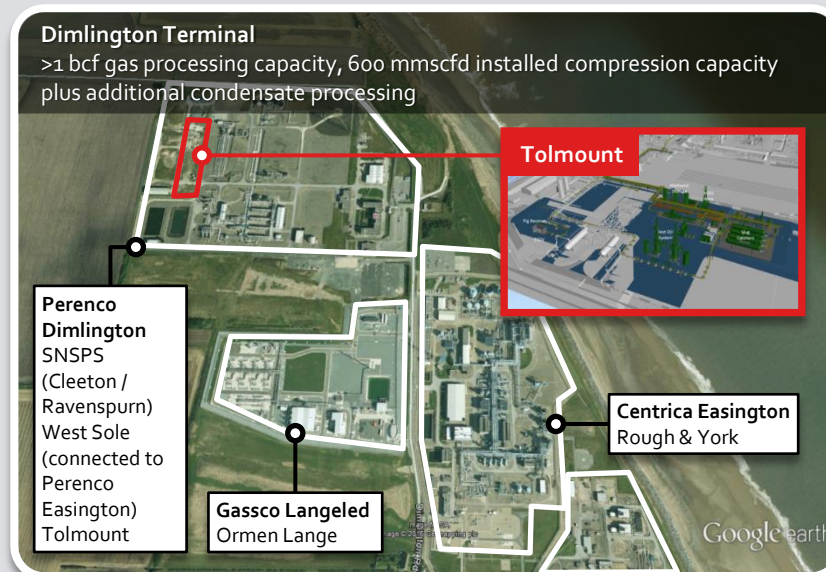
Development Scope	Gross Capex (Real, \$mm)	% pre 1 st gas
Platform	90	100%
SURF (20" pipeline to beach)	100	100%
Host Terminal modifications	150	85%
Drilling ⁽²⁾	140	64%
PMT	70	92%
Total	550	-

(1) an Antin Infrastructure Partners portfolio company

(2) Based on plan where one well is on-stream pre-1st gas

Tolmount – progressing on schedule for FID in 1H 2018

- Development concept selected Q1
- Initial phase: targeting 540 Bcf resources
- Peak production capacity 300 MMscfd
- FEED contracts awarded; engineering underway
- Tendering of major project scopes to commence shortly
- Timing:
 - Board approval Q4 & FID 1H 2018
 - First gas 2020



	2017	2018	2019	2020	2021	2022
JV Project Sanction	FEED & EPC tendering					
Platform		Design & fabrication			Topsides HUC	
Gas Export Pipeline		Design & fabrication			Offshore pipelay	
Landfall Construction		Onshore pipeline, shaft & tunnel construction			Cofferdam & nearshore	
Host Modifications		Design & construction			Commissioning	
Development Drilling				Well 1, Well 2, Well 3, Well 4		
First Gas						
Tolmount East (Illustrative)			Subsurface studies & pre-development		Execute	

Subsurface Depletion Plan

- 4 initial development wells in Tolmount
- Future phases TE , TFE & Mongour

Offshore Facilities

- NUI platform with 6 slots / 4 wells
- Offshore PWT treatment
- Riser / J-tube pre-investment for area development
- 20" x 48kn Gas Export pipeline
- 3" MeOH (and CI) import pipeline

Host Terminal

- Dimlington host
- New reception & condensate processing
- Shared gas processing & compression

Tolmount – future phases planned

Tolmount East

- Subsea tie-back or small platform
- 2019 well planned to confirm resource

Tolmount Far East

- Subsea tie-back or small platform to Tolmount or Tolmount East

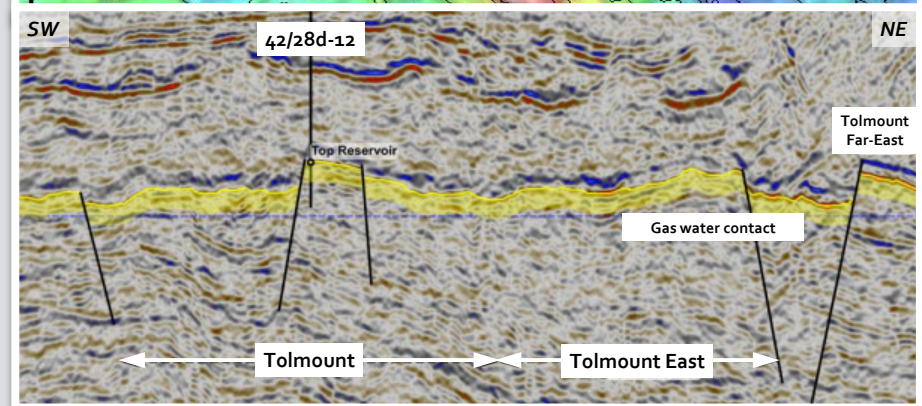
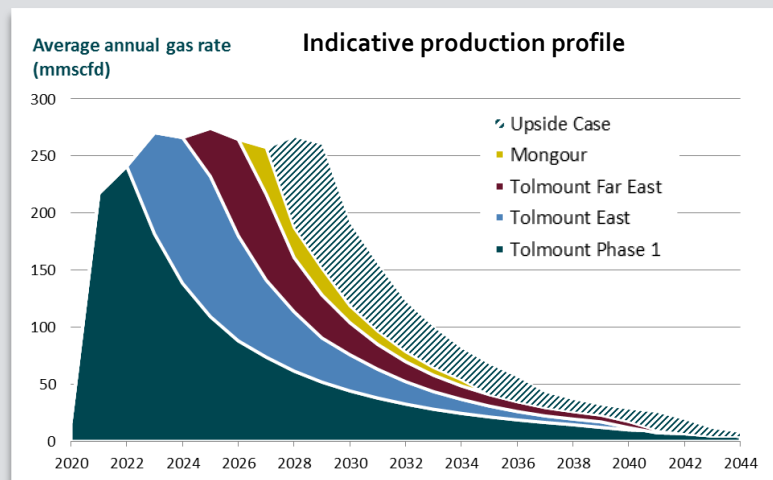
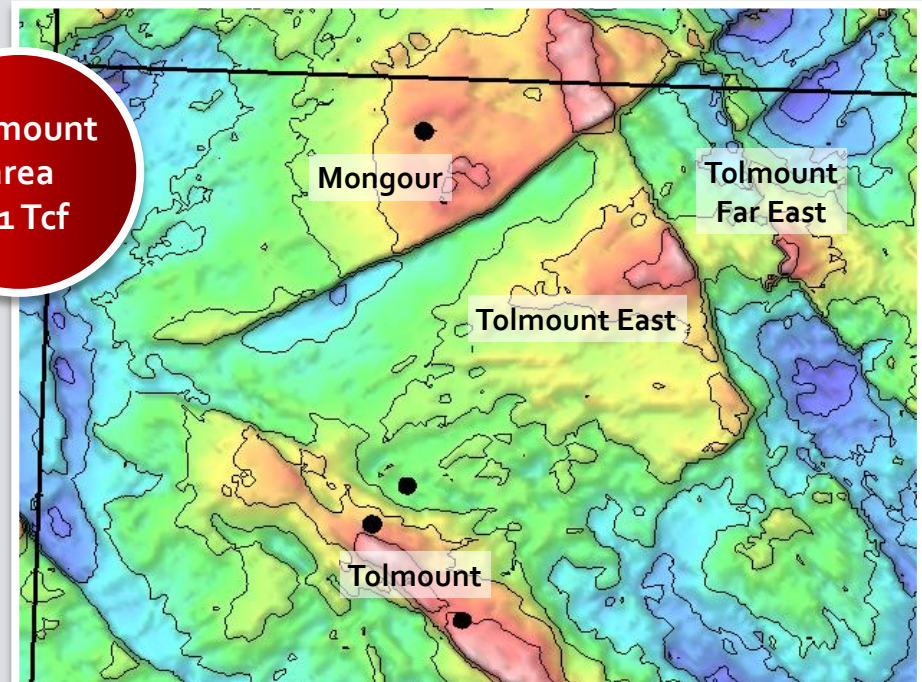
Mongour

- Subsea tie-back or extended reach well from Tolmount East

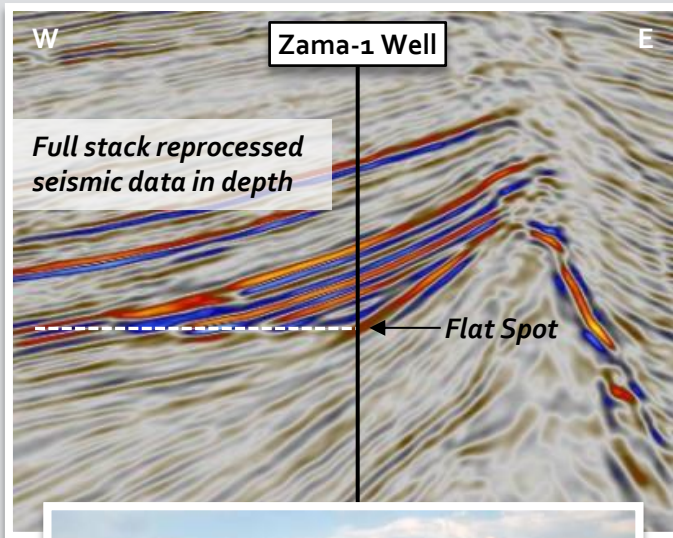
3rd party business potential

- A new hub with 20+ year life

Tolmount
area
~ 1 Tcf



Zama-1 oil discovery - volume estimates



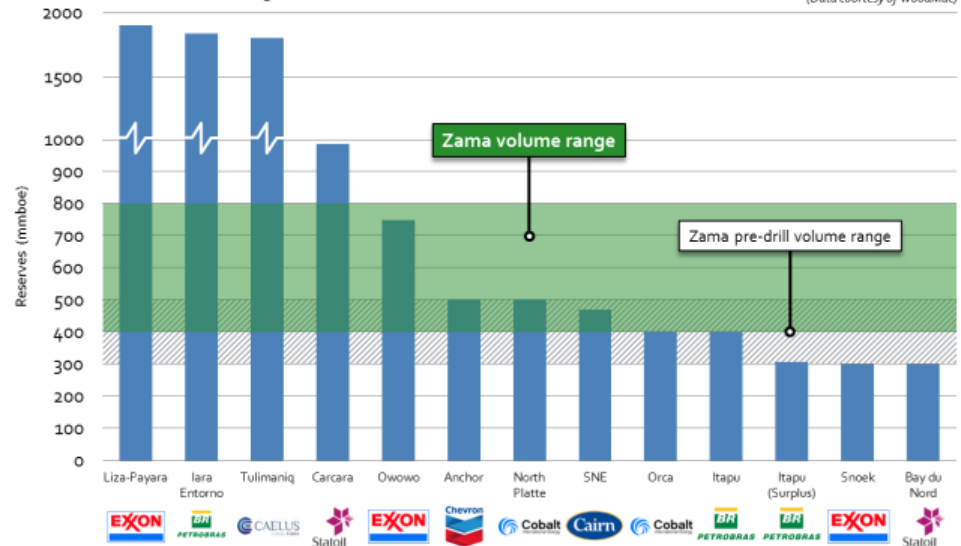
- Major hydrocarbon discovery in shallow water, offshore Mexico
- Initial gross oil in place estimates are 1.2 – 1.8 Bnbbls (unrisked P90-P10 resources of 400-800 mmboe), exceeding pre-drill estimates
- Contiguous gross oil bearing interval of over 335m, with over 200m of net oil bearing reservoir
- Light oil : 28-30° API



Sits in top 10 largest offshore commercial oil discoveries of the last 5 years

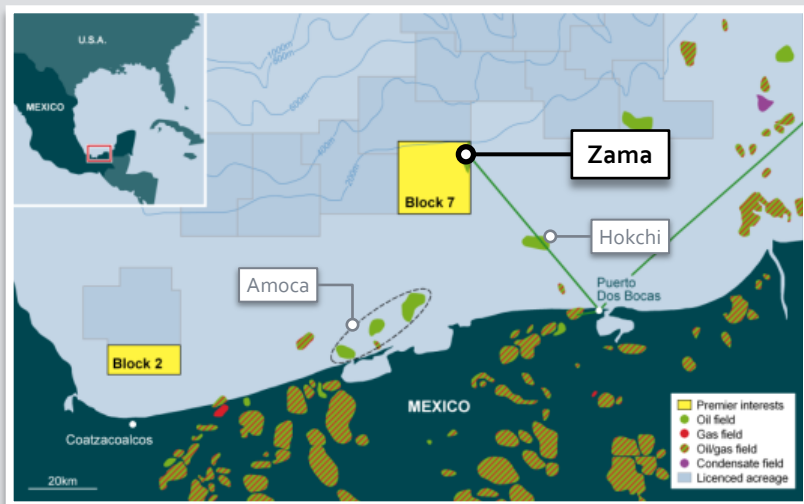
Offshore Oil Discoveries >300 mmboe since 2012

(Data courtesy of WoodMac)



Zama – illustrative development scenario

Location of Zama discovery



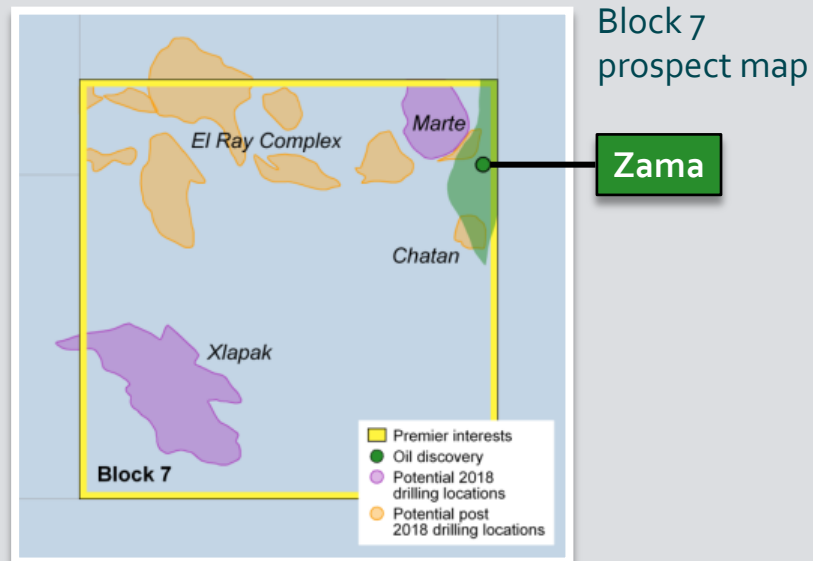
Potential to leverage Mexican fabrication capability



Indicative development metrics

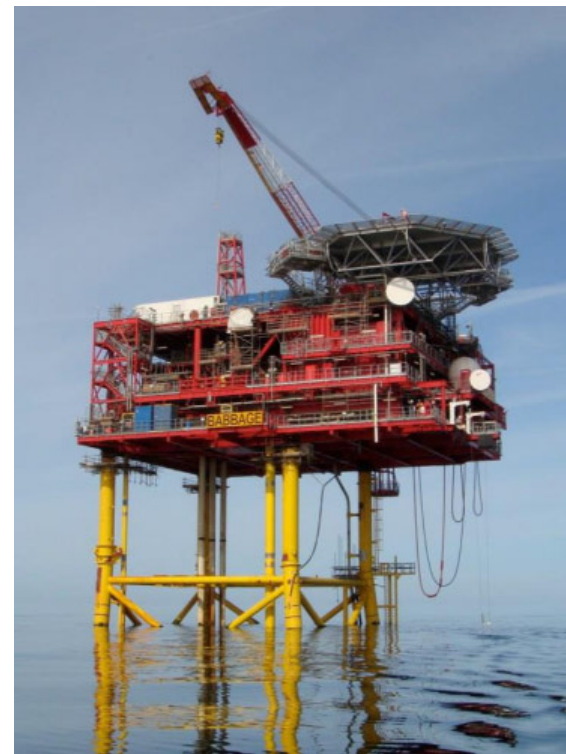
Resources	400-800 mmboe ¹
Daily peak production	100-150 kbopd
Capex	+/- \$1.8 billion
Appraisal	2018-19
First oil	2022-23

(1) Including the extension onto the neighbouring block

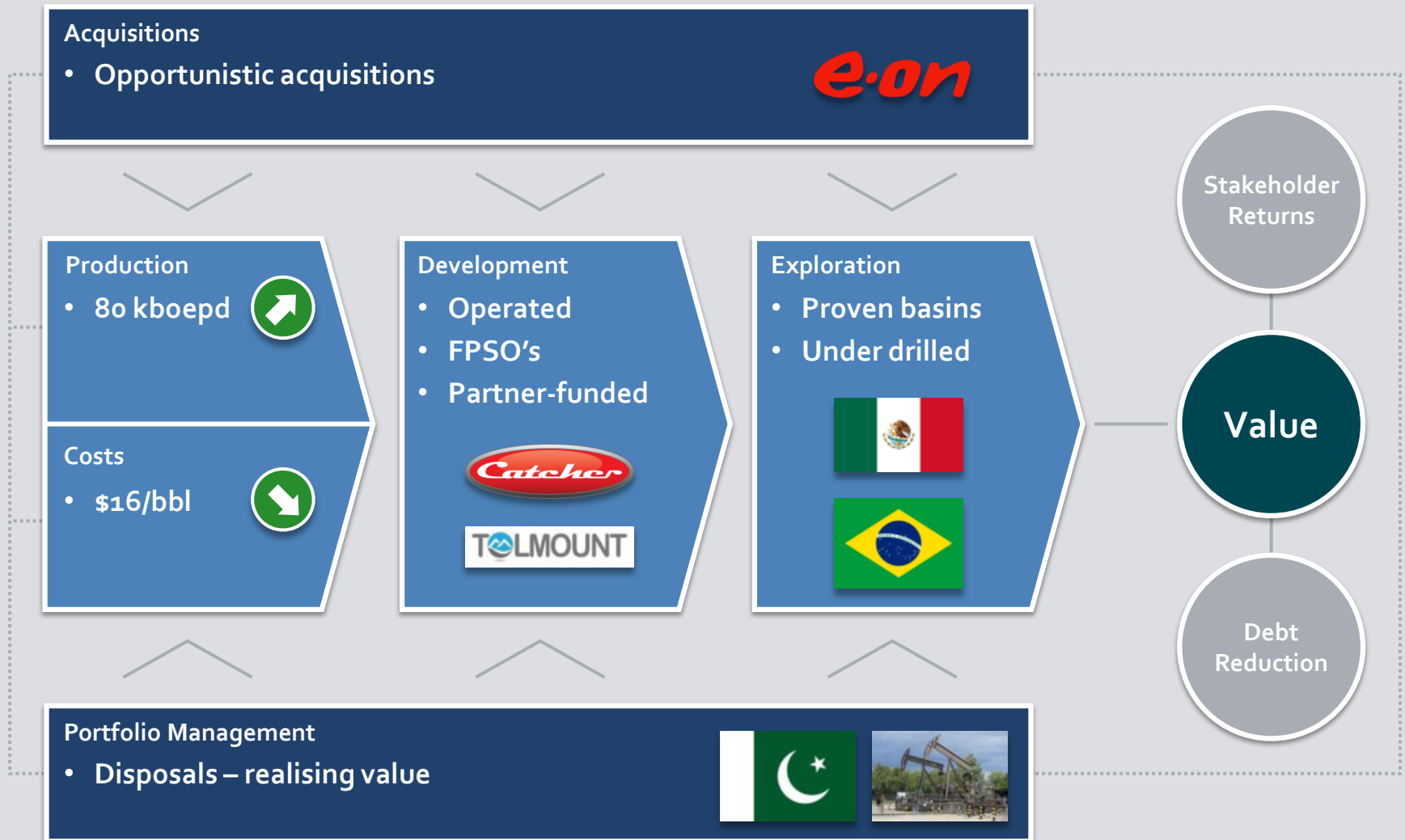


Outlook

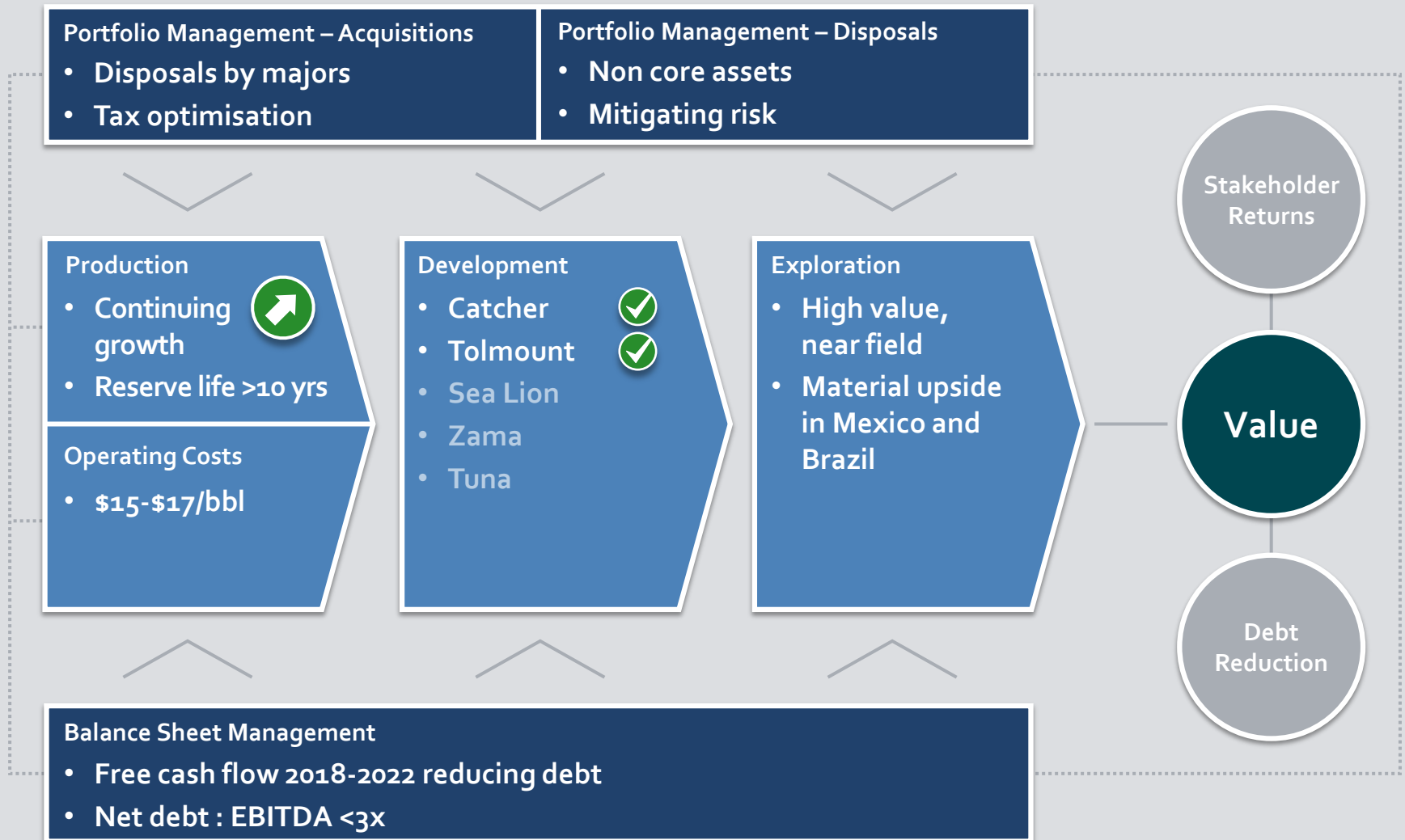
Tony Durrant



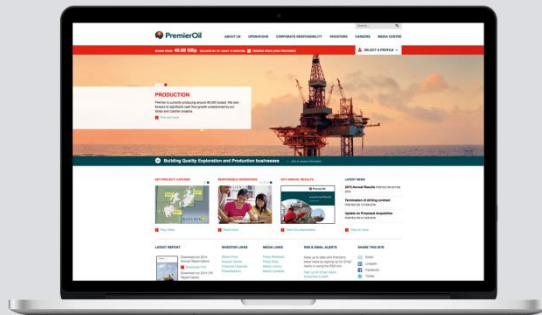
Delivering on our strategy



Future plans



August 2017



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