

Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice.

To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).

Agreement Title and Date: Agreement between the Lomond Owners and the Erskine Owners for the Transportation and Processing of Erskine Produced Fluids dated 27 April 1995

Ref:

Scope of Agreement/Responsibilities (refer to Note 1):

Chrysaor Limited in its capacity as the Lomond Operator provides the following services: remote operations of Erskine wells, processing of Erskine produced hydrocarbons on Lomond platform and transportation of product to respective gas and liquids export pipelines.

Erskine pays an opex share for the provision of the Lomond services.

Key Provisions (refer to Note 2)

Commencement Date	27 April 1995
Entry Point	Upstream end of the flanged or welded connection at the base of the Erskine Riser and which connects the same to the Erskine-Lomond pipeline
Redelivery Point(s)	Gas: the upstream end of the hyperbaric weld which connects the Lomond-CATS gas pipeline to the spoolpiece at the base of the Lomond gas riser. Liquids: the upstream flange of the flanged connection at the base of Lomond condensate riser.
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Booked capacity profile
Send or Pay/carry forward provisions (Y/N)/Duration	Cost share allocation based on production ratio
Priority rights during periods when service provision is reduced	n/a; dedicated process module
Technical Requirements (refer to Note 4)	Entry specifications stated in contract
Payment Structure (refer to Note 5)	Cost share monthly invoice; year-end reconciliation
Tariff range for service provided (refer to Note 6)	n/a
Range of any separate contribution to capex and opex	
Any other payment(s) with range and timing (refer to Note 7)	None
L&I/Risk Regime fundamentals	Mutual Hold Harmless

Important Additional Data (refer to Note 8)

Notes

- (1) Include key provisions and services that have a material impact on risk-reward.
- (2) Include any important and unusual elements that materially impact risk-reward.
- (3) For each main stream e.g. oil, gas etc.
- (4) Should include relevant entry specifications and any important and unusual technical issues.
- (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
- (6) Include summary of indexation principles with floors and ceilings.
- (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
- (8) Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

The summary information provided above is provided by Chrysaor Limited as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.